

Mercury

Return of the Smelter

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UNDERPERFORM

We are upgrading Mercury's (MCY) forecasts materially following the announcement that NZAS will remain open to at least 31 December 2024. NZAS remaining open removes the key downside risk for MCY of a drop in retail prices in reaction to lower wholesale electricity prices. Our medium-term forecast increases are significant, FY22 EBITDAF up +13% and FY23 up +20%. That has flowed through to our dividend forecast (up +9% and +20% in FY22 and FY23 respectively) and our target price, up +NZ\$0.48 (+9%) to NZ\$5.85. However, MCY's share price performance has been very strong in recent months, with continued ETF-related inflows, hence there is no change to our UNDERPERFORM rating.

NZX Code	MCY	Financials: Jun/	20A	21E	22E	23E	Valuation (x)	20A	21E	22E	23E
Share price	NZ\$6.92	NPAT* (NZ\$m)	236.1	269.7	294.4	310.3	PE	39.9	34.9	32.0	30.3
Target price	NZ\$5.85	EPS* (NZc)	17.3	19.8	21.6	22.8	EV/EBIT	36.5	35.7	31.3	29.1
Risk rating	Low	EPS growth* (%)	-1.2	14.2	9.2	5.4	EV/EBITDA	21.5	20.2	18.5	17.6
Issued shares	1360.9m	DPS (NZc)	15.8	17.0	18.5	21.6	Price / NTA	2.6	2.6	2.6	2.7
Market cap	NZ\$9,417m	Imputation (%)	100	100	95	85	Cash div yld (%)	2.3	2.5	2.7	3.1
Avg daily turnover	765.5k (NZ\$3,909k)	*Based on normalised profits					Gross div yld (%)	3.2	3.4	3.7	4.2

What's changed?

- **Earnings (EBITDAF):** FY21 +\$9m (+2%) to NZ\$511m, FY22 +\$66m (+13%) to NZ\$561m, FY23 +\$99m (+20%) to NZ\$590m
- **Dividend:** FY21 unchanged at 17.0cps (as per guidance), FY22 +1.5cps (+9%) to 18.5cps, FY23 +3.6cps (+20%) to 21.6cps
- **Target price:** Increased +NZ\$0.48 (+8.9%) to NZ\$5.85

MCY benefits from no retail price war and firm wholesale electricity prices

MCY's only exposure to NZAS closing was the indirect effects of lower wholesale electricity prices flowing into retail prices. That downside risk is no longer there and with wholesale electricity prices remaining high (the 2022 Otahuhu futures price is above NZ\$120/MWh), retail prices are more likely to increase. As a result, there are material increases in our earnings and dividend forecasts. The strong EBITDAF growth in FY22 and FY23 is due to the commissioning of MCY's Turitea wind farm, likely into a period of firm wholesale electricity prices. It is the completion of this wind farm that will enable MCY to grow its dividend faster than its peers in FY22 and FY23.

Improved hydro generation and higher wholesale electricity prices lift FY21 EBITDAF forecast as well

In addition to the improved medium-term outlook, we have also increased our FY21 EBITDAF forecast above MCY's guidance to NZ\$511m to due better short-term hydro conditions. December 2022 hydro generation volumes were ~+70GWh (~+23%) above average and its Lake Taupo hydro storage lake is ~+50GWh above average. It helps that wholesale electricity prices are firm, with South Island hydro generation below average and gas production issues continuing to impact the gas-fired thermal generators.

Mercury NZ Limited (MCY)

Priced as at 15 Jan 2021 (NZ\$)

6.92

12-month target price (NZ\$)*

5.85

Expected share price return

-15.5%

Net dividend yield

2.6%

Estimated 12-month return

-12.9%

Spot valuations (NZ\$)

1. DCF

5.46

2. Market multiple

5.43

3. Dividend yield

5.99

Key WACC assumptions

Risk free rate

1.30%

Equity beta

0.84

WACC

5.1%

Terminal growth

1.5%

DCF valuation summary (NZ\$m)

Total firm value

8,712

(Net debt)/cash

(1,277)

Less: Capitalised operating leases

Value of equity

7,435

Profit and Loss Account (NZ\$m)	2019A	2020A	2021E	2022E	2023E	Valuation Ratios	2019A	2020A	2021E	2022E	2023E
Sales revenue	2,000.0	1,750.0	1,971.8	2,002.5	1,973.1	EV/EBITDA (x)	20.4	21.5	20.2	18.5	17.6
Normalised EBITDA	505.0	476.0	510.6	560.7	590.5	EV/EBIT (x)	34.2	36.5	35.7	31.3	29.1
Depreciation and amortisation	(204.0)	(214.0)	(223.0)	(230.8)	(236.2)	PE (x)	39.4	39.9	34.9	32.0	30.3
Normalised EBIT	301.0	262.0	287.6	329.9	354.3	Price/NTA (x)	2.7	2.6	2.6	2.6	2.7
Net interest	(75.0)	(54.0)	(54.5)	(61.2)	(65.0)	Free cash flow yield (%)	2.5	1.4	1.0	2.1	3.5
Associate income	1.0	18.0	1.3	1.7	1.9	Net dividend yield (%)	2.2	2.3	2.5	2.7	3.1
Tax	(73.0)	(41.0)	(67.6)	(77.7)	(83.6)	Gross dividend yield (%)	3.1	3.2	3.4	3.7	4.2
Depreciation capex adj	77.8	72.0	103.0	101.7	102.6						
Adjusted normalised NPAT	239.0	236.1	269.7	294.4	310.3	Capital Structure	2019A	2020A	2021E	2022E	2023E
Abnormals/other	118.0	(29.1)	(103.0)	(101.7)	(102.6)	Interest cover EBIT (x)	6.7	5.6	5.3	5.4	5.5
Reported NPAT	357.0	207.0	166.7	192.7	207.7	Interest cover EBITDA (x)	6.7	8.8	9.4	9.2	9.1
Normalised EPS (cps)	17.6	17.3	19.8	21.6	22.8	Net debt/ND+E (%)	61.8	63.2	66.6	68.9	71.1
DPS (cps)	15.5	15.8	17.0	18.5	21.6	Net debt/EBITDA (x)	2.2	2.4	2.4	2.3	2.1
Growth Rates	2019A	2020A	2021A	2022A	2023A	Key Ratios	2019A	2020A	2021E	2022E	2023E
Revenue (%)	11.2	-12.5	12.7	1.6	-1.5	Return on assets (%)	7.8	4.4	4.2	4.9	5.3
EBITDA (%)	-10.8	-5.7	7.3	9.8	5.3	Return on equity (%)	4.6	4.4	4.5	5.3	5.8
EBIT (%)	-17.7	-7.3	3.2	14.8	7.4	Return on funds employed (%)	4.7	3.9	4.2	4.8	5.3
Normalised NPAT (%)	-6.5	-1.2	14.2	9.2	5.4	EBITDA margin (%)	25.3	27.2	25.9	28.0	29.9
Normalised EPS (%)	-6.4	-1.2	14.2	9.2	5.4	EBIT margin (%)	15.1	16.0	14.6	16.6	18.1
Ordinary DPS (%)	2.6	1.9	7.6	8.8	16.8	Capex to sales (%)	6.1	12.7	12.7	8.1	4.7
						Capex to depreciation (%)	67	120	127	79	44
Cash Flow (NZ\$m)	2019A	2020A	2021E	2022E	2023E	Imputation (%)	100	100	100	95	85
EBITDA	505.0	476.0	510.6	560.7	590.5	Pay-out ratio (%)	88	91	86	86	95
Working capital change	2.0	92.0	(24.2)	(45.1)	(11.4)						
Interest & tax paid	(148.0)	(136.0)	(146.1)	(153.1)	(159.5)	Operating Performance	2019A	2020A	2021E	2022E	2023E
Other	2.0	(76.0)	0	0	0	Hydro	4,006	3,708	3,805	4,016	4,016
Operating cash flow	361.0	356.0	340.2	362.4	419.6	Geothermal	2,894	2,812	2,839	2,839	2,839
Capital expenditure	(122.0)	(223.0)	(250.2)	(162.3)	(93.6)	Wind	0	0	52	494	838
(Acquisitions)/divestments	215.0	0	54.5	0	0	Total MCY Generation (GWh)	6,900	6,520	6,696	7,349	7,694
Other	12.0	4.0	(2.4)	(2.6)	(2.9)	GWAP (\$/MWh)	139	110	142	130	112
Funding available/(required)	466.0	137.0	142.2	197.5	323.1	Electricity sales					
Dividends paid	(208.0)	(214.0)	(220.5)	(236.8)	(281.7)	Electricity customers (000)	373	348	343	349	356
Equity raised/(returned)	0	0	0	0	0	MM volumes	3,182	2,892	2,778	2,799	2,857
(Increase)/decrease in net debt	258.0	(77.0)	(78.3)	(39.3)	41.4	TOU volumes	1,319	1,469	1,602	1,750	1,894
						Total Fixed Price volumes (GWh)	4,501	4,361	4,380	4,549	4,751
Balance Sheet (NZ\$m)	2019A	2020A	2021E	2022E	2023E	Spot Sales	780	746	750	753	757
Working capital	63.0	(14.0)	10.2	55.4	66.8	Net CFD's	1,665	1,266	1,703	1,794	1,794
Fixed assets	5,528.0	5,898.0	5,935.3	5,872.5	5,730.9	Total Sales (GWh)	6,946	6,373	6,833	7,096	7,302
Intangibles	62.0	55.0	50.9	48.8	48.0	Average usage per cust (MWh/yr)	11.8	12.2	12.7	13.1	13.5
Right of use asset	0	0	0	0	0	LWAP (\$/MWh)	145	115	149	137	119
Other assets	521.0	587.0	536.1	540.5	545.3	LWAP/GWAP	1.04	1.05	1.05	1.06	1.06
Total funds employed	6,174.0	6,526.0	6,532.5	6,517.1	6,390.9	Average FPV price (\$/MWh)	113	118	123	126	127
Net debt/(cash)	1,096.0	1,149.0	1,227.3	1,266.5	1,225.2	Line losses (%)	5.1	4.9	5.2	5.1	5.2
Lease liability	0	0	0	0	0						
Other liabilities	1,498.0	1,575.0	1,557.0	1,546.4	1,535.6	Energy margin (\$m)	667	652	688	742	774
Shareholder's funds	3,580.0	3,802.0	3,748.2	3,704.1	3,630.1	Operating costs (\$m)	(199)	(190)	(192)	(195)	(199)
Minority interests	0	0	0	0	0	Other revenue (\$m)	37	14	14	14	15
Total funding sources	6,174.0	6,526.0	6,532.5	6,517.1	6,390.9	MCY EBITDAF (\$m)	505	476	511	561	590

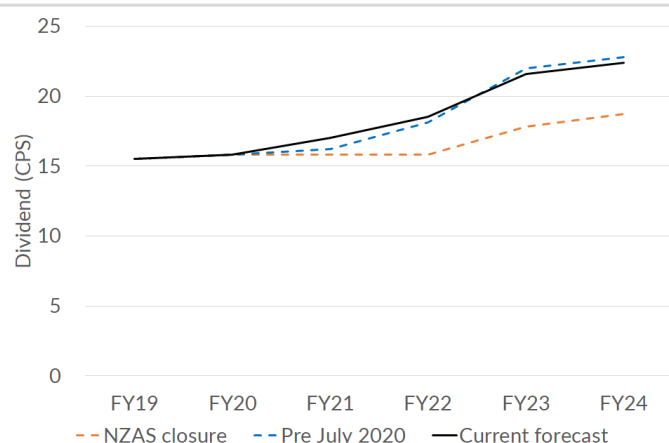
Summary forecast changes

Figure 1. Summary forecast changes

	FY21 Old	FY21 New	% Chg	FY22 Old	FY22 New	% Chg	FY22 Old	FY22 New	% Chg
Sales revenue	1,828	1,956	7.0%	1,592	1,986	24.7%	1,622	1,956	20.6%
Energy margin	679	688	1.3%	675	742	9.8%	675	774	14.7%
EBITDAF	501	511	1.8%	495	561	13.4%	491	590	20.2%
EBIT	280	289	3.3%	270	336	24.5%	257	356	38.6%
Pre-tax profit	225	234	4.1%	208	275	31.9%	190	291	53.3%
NPAT	160	167	4.1%	149	197	32.1%	135	208	54.1%
Normalised NPAT	160	167	4.1%	145	193	33.1%	135	208	54.1%
Dividend (cps)	17.0	17.0	0.0%	17.0	18.5	8.8%	18.0	21.6	20.0%
Generation (GWh)	6,632	6,696	1.0%	7,399	7,349	-0.7%	7,695	7,694	0.0%
FPV sales (GWh)	4,380	4,380	0.0%	4,549	4,549	0.0%	4,751	4,751	0.0%
Customer numbers (000)	343	343	0.0%	349	349	0.0%	356	356	0.0%
GWAP (\$/MWh)	\$121.4	\$142.2	17.2%	\$74.3	\$130.0	75.0%	\$73.2	\$111.8	52.8%
LWAP/GWAP	1.046	1.048	0.2%	1.052	1.057	0.4%	1.062	1.061	-0.1%

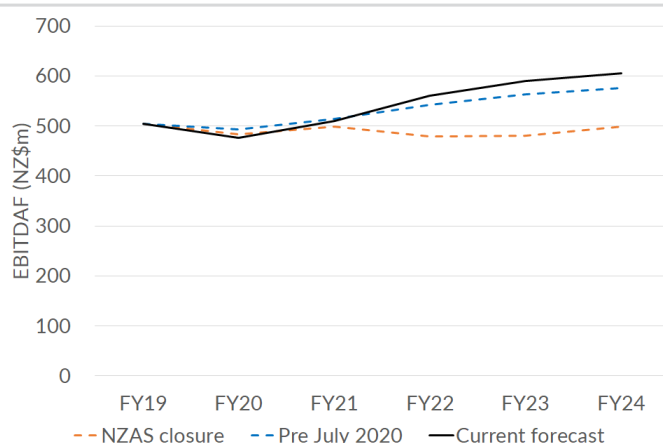
Source: Forsyth Barr analysis

Figure 2. Changes to forecast dividends

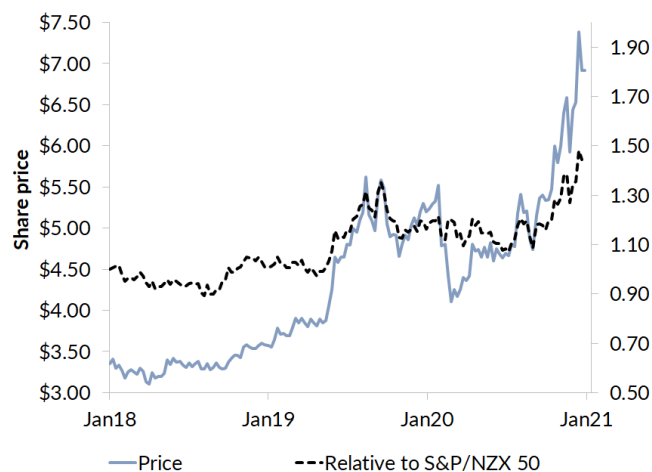


Source: Forsyth Barr analysis

Figure 3. Changes to forecast EBITDAF



Source: Forsyth Barr analysis

Figure 4. Price performance


Source: Forsyth Barr analysis

Figure 5. Substantial shareholders

Shareholder	Latest Holding
NZ Govt	52.6%

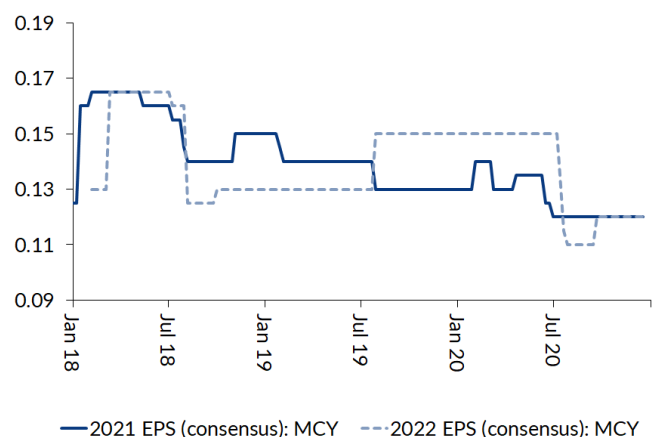
Source: NZX, Forsyth Barr analysis, NOTE: based on SPH notices only

Figure 6. International valuation comparisons

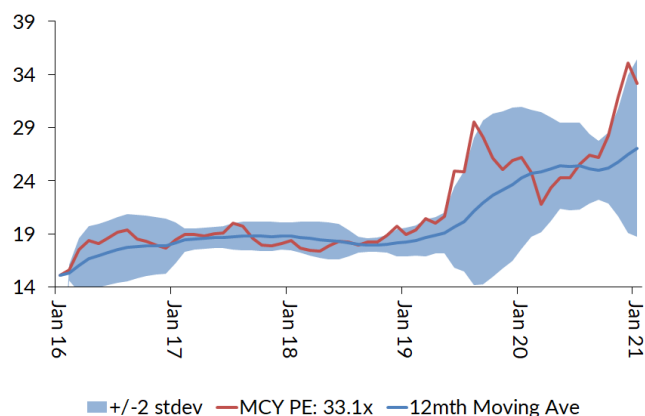
Company	Code	Price	Mkt Cap (m)	PE 2021E	PE 2022E	EV/EBITDA 2021E	EV/EBITDA 2022E	EV/EBIT 2021E	EV/EBIT 2022E	Cash Yld 2022E
(metrics re-weighted to reflect MCY's balance date - June)										
Mercury	MCY NZ	NZ\$6.92	NZ\$9,417	34.9x	32.0x	20.7x	18.8x	36.6x	31.9x	2.7%
CONTACT ENERGY *	CEN NZ	NZ\$10.04	NZ\$7,214	29.8x	29.9x	18.1x	18.0x	40.8x	36.8x	3.6%
GENESIS ENERGY *	GNE NZ	NZ\$3.78	NZ\$3,945	20.9x	18.0x	12.8x	11.9x	27.0x	24.4x	4.7%
MERIDIAN ENERGY *	MEL NZ	NZ\$8.42	NZ\$21,577	48.4x	>50x	30.1x	34.3x	50.1x	62.2x	2.0%
TRUSTPOWER *	TPW NZ	NZ\$8.56	NZ\$2,679	32.5x	34.3x	17.2x	17.5x	22.5x	23.2x	3.5%
AGL ENERGY	AGL AT	A\$12.23	A\$7,620	13.8x	19.4x	6.0x	7.1x	10.9x	14.8x	5.0%
ORIGIN ENERGY	ORG AT	A\$5.11	A\$9,000	22.6x	16.1x	6.4x	5.7x	23.3x	19.6x	4.8%
Compco Average:				28.0x	23.5x	15.1x	15.8x	29.1x	30.2x	3.9%
MCY Relative:				25%	36%	37%	20%	26%	6%	-32%

EV = Current Market Cap + Actual Net Debt

Source: *Forsyth Barr analysis, Bloomberg Consensus, Compco metrics re-weighted to reflect headline (MCY) companies fiscal year end

Figure 7. Consensus EPS momentum (NZ\$)


Source: Forsyth Barr analysis

Figure 8. One year forward PE (x)


Source: Forsyth Barr analysis

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