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Vector

No Change in Direction — 1H21 Result Review

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NEUTRAL =



Vector's (VCT) 1H21 EBITDA result of NZ\$274m was better than expected (+NZ\$17m better) due to a strong performance in its Networks division and was up +3.5% on 1H20. However, the result was driven by the retention of loss rental rebates totalling NZ\$21.1m. The good result saw VCT upgrade FY21 EBITDA guidance +NZ\$20m, to between NZ\$500-NZ\$520m, up from NZ\$480m-NZ\$500m. We have lifted our FY21 EBITDA forecast +NZ\$17m to NZ\$513m. Given the recent rise in interest rates we foresee near term headwinds for high yield stocks and retain our NEUTRAL rating.

NZX Code	VCT	Financials: Jun/	20A	21E	22E	23E	Valuation (x)	20A	21E	22E	23E
Share price	NZ\$4.07	NPAT* (NZ\$m)	118.4	165.7	150.9	157.1	PE	34.2	24.5	26.9	25.8
Target price	NZ\$4.20	EPS* (NZc)	11.9	16.6	15.1	15.8	EV/EBIT	21.8	20.9	21.3	20.4
Risk rating	Low	EPS growth* (%)	1.7	39.9	-8.9	4.1	EV/EBITDA	11.9	11.6	11.6	11.1
Issued shares	995.8m	DPS (NZc)	16.5	16.5	16.5	16.8	Price / NTA	4.2	4.2	4.3	4.3
Market cap	NZ\$4,053m	Imputation (%)	30	30	30	30	Cash div yld (%)	4.1	4.1	4.1	4.1
Avg daily turnover	174.4k (NZ\$664k)	*Based on normal	Gross div yld (%)	4.5	4.5	4.5	4.6				

What's changed?

- Earnings: Modest upgrades: FY21 EBITDA +3% to NZ\$513m, FY22 and FY23 +1% to NZ\$525m and NZ\$552m respectively
- Target price: Lowered -6% to NZ\$4.20 from NZ\$4.45, due to an increased WACC caused by rising bond rates

Main story in result is the strong Network performance despite the regulatory price cut

VCT's 1H21 EBITDA of NZ\$274m was up +NZ\$10m on 1H21 with growth coming from the continued smart meter roll out (+NZ\$7m), a strong Network performance (+NZ\$7m), offset by the expected lower Gas Trading contribution (-NZ\$6m). The upside vs. our forecasts came from the retention of loss rental rebates (LRR) of NZ\$21m. LRRs are a function of the wholesale electricity market. In the past VCT returned LRRs to customers, but in 1H21 VCT retained LRRs in order to smooth customer price movements. The regulatory electricity price increase on 1 April 2021 will now be lower than it otherwise would have been. Whilst it appears VCT is retaining LRRs at the expense of customers, customers will still benefit, just in a later period than previously.

Target price reduction largely a result of WACC increase

We now forecast FY21 EBITDA to be NZ\$513m, up +NZ\$17m on our previous forecasts due to the inclusion of the retained LRRs. We have made only modest changes to our longer dated earnings expectations. However, we have lowered our target price -25cps (-6%) to NZ\$4.20, primarily as a result of cost of capital assumption changes. In the past few months 10 year bond rates have increased sharply, back to near pre COVID-19 levels. This has resulted in VCT's cost of capital rising +0.5% to 5.3%. Whilst our DCF is only down -3% (higher interest rates boost regulatory earnings), we are now targeting a higher dividend yield.

CCC report and the impacts on VCT

The Climate Change Commission's (CCC) draft report has several implications for VCT. The push to adopt EVs has been well canvassed, however, the proposal to ban new LPG and gas connections from 2025 is new. Whilst it is too early to assess potential value implications, banning LPG/gas connections will negatively impact VCT's gas network business and LPG business. This will be offset by increased electricity network investment and returns to enable VCT to meet peak electricity demand requirements as households transition to electricity for cooking, space heating and hot water.

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Vector Limited (VCT)

Priced as at 23 Feb 2021 (NZ\$)					4.07						
12-month target price (NZ\$)*					4.20	Spot valuations (NZ\$)					
Expected share price return					3.2%	1. DCF					3.99
Net dividend yield					4.1%	2. Dividend growth					4.19
Estimated 12-month return					7.2%	3. n/a					n/a
Key WACC assumptions					0.000/	DCF valuation summary (NZ\$m)					
Risk free rate					2.30%	Total firm value					6,936
Equity beta					0.84	(Net debt)/cash					(2,964)
WACC					5.3%	Less: Capitalised operating leases					(38)
Terminal growth					1.5%	Value of equity					3,972
Profit and Loss Account (NZ\$m)	2019A	2020A	2021E	2022E	2023E	Valuation Ratios	2019A	2020A	2021E	2022E	2023E
Sales revenue	1,318.6	1,294.0	1,274.7	1,315.0	1,355.6	EV/EBITDA (x)	11.6	11.9	11.6	11.6	11.1
Normalised EBITDA	565.1	576.4	610.0	621.1	647.6	EV/EBIT (x)	20.6	21.8	20.9	21.3	20.4
Depreciation and amortisation	(246.8)	(262.8)	(271.2)	(283.4)	(295.1)	PE (x)	34.8	34.2	24.5	26.9	25.8
Normalised EBIT	318.3	313.6	338.8	337.6	352.5	Price/NTA (x)	4.1	4.2	4.2	4.3	4.3
Net interest	(133.3)	(126.5)	(116.3)	(122.8)	(128.8)	Free cash flow yield (%)	-0.4	-2.0	-1.4	-0.5	0.4
Associate income	0.6	0.3	1.8	0.3	0.3	Net dividend yield (%)	4.1	4.1	4.1	4.1	4.1
Tax	(52.5)	(55.2)	(56.1)	(62.4)	(65.0)	Gross dividend yield (%)	5.6	4.5	4.5	4.5	4.6
Minority interests	(1.1)	(1.9)	(1.9)	(1.9)	(1.9)						
Normalised NPAT	116.5	118.4	165.7	150.9	157.1	Capital Structure	2019A	2020A	2021E	2022E	2023E
Abnormals/other	(33.6)	(23.0)	(1.6)	0	0	Interest cover EBIT (x)	2.4	2.5	2.9	2.8	2.7
Reported NPAT	82.9	95.4	164.1	150.9	157.1	Interest cover EBITDA (x)	4.2	4.6	5.2	5.1	5.0
Normalised EPS (cps)	11.7	11.9	16.6	15.1	15.8	Net debt/ND+E (%)	53.0	56.2	58.1	59.6	60.8
DPS (cps)	16.5	16.5	16.5	16.5	16.8	Net debt/EBITDA (x)	4.6	5.0	5.1	5.3	5.3
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Growth Rates	2019A	2020A	2021A	2022A	2023A	Key Ratios	2019A	2020A	2021E	2022E	2023E
Revenue (%)	0.6	-1.9	-1.5	3.2	3.1	Return on assets (%)	5.3	4.9	5.1	5.0	5.1
EBITDA (%)	4.3	2.0	5.8	1.8	4.3	Return on equity (%)	5.0	5.3	7.4	6.8	7.1
EBIT (%)	0.8	-1.5	8.0	-0.3	4.4	Return on funds employed (%)	4.6	4.3	4.7	4.3	4.4
Normalised NPAT (%)	-11.4	1.7	39.9	-8.9	4.1	EBITDA margin (%)	42.9	44.5	47.9	47.2	47.8
Normalised EPS (%)	-11.4	1.7	39.9	-8.9	4.1	EBIT margin (%)	24.1	24.2	26.6	25.7	26.0
Ordinary DPS (%)	1.5	0.0	0.0	0.0	1.5	Capex to sales (%)	31.7	36.8	38.8	38.4	35.6
						Capex to depreciation (%)	170	181	182	178	164
Cash Flow (NZ\$m)	2019A	2020A	2021E	2022E	2023E	Imputation (%)	100	30	30	30	30
EBITDA	565.1	576.4	610.0	621.1	647.6	Pay-out ratio (%)	141	139	99	109	106
Working capital change	21.6	6.9	(37.3)	7.2	(1.5)						
Interest & tax paid	(203.1)	(198.4)	(135.6)	(142.0)	(148.4)	Operating Performance	2019A	2020A	2021E	2022E	2023E
Other	16.9	12.4	0	0	0	Electricity throughput (GWh)	8,410	8,315	8,378	8,508	8,667
Operating cash flow	400.5	397.3	437.1	486.3	497.7	Electricity connections (000)	571	580	591	603	614
Capital expenditure	(418.4)	(476.4)	(494.6)	(505.3)	(482.7)	Volume/customer (MWh)	14.8	14.4	14.3	14.3	14.3
(Acquisitions)/divestments	(7.4)	0.2	0	0	0	Price (\$/MWh)	50.3	49.4	47.7	48.4	49.1
Other	(1.6)	0	0	0	0	Gas distribution (PJ)	14.4	14.3	14.3	14.6	14.8
Funding available/(required)	(26.9)	(78.9)	(57.5)	(19.0)	14.9	Gas connections (000)	112	114	116	118	120
Dividends paid	(164.1)	(167.0)	(164.4)	(164.4)	(166.9)	Volume/customer (GJ)	130	127	124	125	125
Equity raised/(returned)	0	0	0	0	0	Natural gas sales (PJ)	16.1	12.4	9.5	9.4	9.2
(Increase)/decrease in net debt	(191.0)	(245.9)	(221.9)	(183.4)	(151.9)	Liquid sales (000 tonnes)	737.3	745.3	767.2	783.9	800.6
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Balance Sheet (NZ\$m)	2019A	2020A	2021E	2022E	2023E	Smart meters (000)	1,558	1,714	1,885	2,036	2,178
Working capital	54.4	139.2	149.4	109.3	75.8	Total meters (000)	1,875	2,027	2,208	2,412	2,176
Fixed assets	4,184.6	4,367.7	4,591.1	4,813.0	5,000.6	Smart meter %	83.1	84.6	85.4	84.4	84.4
Intangibles	1,354.9	1,283.4	1,283.4	1,283.4	1,283.4		50.1	5 1.0	55.1	5 1. 1	51.1
Right of use asset	38.1	35.8	35.8	35.8	35.8	Divisional EBITDA (NZ\$m)					
Other assets	135.5	244.5	246.3	246.6	246.9	Electricity	403	379	401	391	395
Total funds employed	5,767.5	6,070.6	6,306.0	6,488.0	6,642.5	Gas Transport	403	379 44	401	391 47	51
Net debt/(cash)						Gas Trading	43 31	34	25	25	25
	2,733.4 39.9	3,107.3	3,329.2	3,512.5	3,664.5	=	139				
Lease liability		37.8	37.8	37.8	37.8	Metering Corporate/Other		155	171	190	207
Other liabilities	644.8	665.8	675.5	685.7	696.1	Corporate/Other	(50.9)	(35.60)	(33.0)	(32.0)	(30.9)
Shareholder's funds	2,332.4	2,242.8	2,242.6	2,229.1	2,219.4	Total EBITDA	565	576	610	621	648
Minority interests	17.0	16.9	18.8	20.7	22.6	Customer contributions	79	86	97 51 2	96 525	95 552
Total funding sources * Forsyth Barr target prices reflect va	5,767.5	6,070.6	6,303.8	6,485.8	6,640.3	Adjusted EBITDA	486	490	513	525	552

 $^{^{\}ast}$ Forsyth Barr target prices reflect valuation rolled forward at cost of equity less the next 12-months dividend

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Summary forecast changes

Figure 1. Summary forecast changes

	FY21 Old	FY21 New	Chg %	FY22 Old	FY22 New	Chg %	FY23 Old	FY23 New	Chg %
Revenue	1,258	1,275	1%	1,298	1,315	1%	1,339	1,356	1%
EBITDA excl Capital Contributions	496	513	3%	521	525	1%	548	552	1%
EBITDA	589	610	3%	614	621	1%	640	648	1%
EBIT	323	339	5%	333	338	1%	347	352	2%
NPAT	151	166	10%	154	153	-1%	160	159	-1%
REPORTED PROFIT	149	164	10%	152	151	-1%	158	157	-1%
EPS	14.9	16.5	10%	15.2	15.2	-1%	15.9	15.8	-1%
Dividend (cps)	16.50	16.50	0%	16.50	16.50	0%	16.75	16.75	0%

Source: Forsyth Barr analysis

Key changes to our forecast include:

- Network contribution increase (+NZ\$17m in FY21) due to LRR retention
- Increased Net Interest forecast as a result of higher than forecast 1H21 interest costs
- Capital Contributions increase of +NZ\$3m in FY21/FY22/FY23 due to increase in assumed connection growth

We have made no changes to our dividend (or imputation) forecasts.

Result analysis

Figure 2. 1H21 result analysis (NZ\$m)

6 months ending 31 Dec (\$m)	1H20	1H21	% Chg	FB	Diff \$m	Commentary
Revenue						
Electricity & Gas	407	384	-6%	392	(8)	Regulated revenue impacted by DPP3 price reset which saw a price reduction of -6.9%
Gas Trading	151	114	-25%	106	8	Gas trading impacted by sale of Kapuni assets and lower natural gas sales
Metering	102	110	7%	108	2	Strong roll out in both NZ and Aus, with 2H21 expected to be above that of 1H21 $$
Corporate/other	41	41	-1%	40	1	
Intersegment	(2)	(2)		(2)	0	
Total Revenue	700	648	-7%	645	3	
Total Costs	(390)	(323)	-17%	(334)	11	
<u>EBITDA</u>						
Electricity & Gas	189	196	4%	178	18	EBITDAF contribution improved due to retention of loss rental rebates
Gas Trading	21	15	-30%	14	1	Sale of Kapuni lowered Gas Trading EBITDA -NZ\$6m vs. pcp
Metering	76	83	9%	82	2	Most of the growth has come from Australia — +NZ\$6m in Australia vs. NZ\$1.5m in NZ \sim 1.5m in
Corporate/other	(22)	(20)	-10%	(17)	(3)	
Adjusted EBITDA	264	274	4%	257	17	
Capital contributions	45	51	13%	54	(3)	Strong connection growth
Group EBITDA	309	325	5%	311	14	
Depreciation & Amortisation	131	133	1%	133	-	
EBIT	178	192	8%	179	14	
FV of chg in fin. Instruments	(1)	(2)		-	(2)	
Equity Earnings	0	2		0	2	
Net Interest	(64)	(59)	-8%	(56)	(3)	Increased debt levels offset by lower interest rates in the period
Pretax	114	133	17%	123	10	
Tax Expense/(Benefit)	33	31	-8%	36	(5)	Tax lower than otherwise would have been due to NZ\$7.5m deferred tax credit
NPAT	80	102	27%	87	15	
Minority Interests	(1)	(1)	25%	(1)	(O)	
REPORTED PROFIT	80	101	27%	87	15	Growth in earnings & capital contributions
Abnormal items	-	-		-	-	
Normalised NPAT	80	101	27%	87	15	
Normalised EPS	8.0	10.2	27%	8.7	1.4	
Dividend per share	8.25	8.25	0%	8.25	0.00	In line with expectations, 30% imputed

Source: VCT, Forsyth Barr analysis

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Figure 3. Price performance



Figure 4. Substantial shareholders

Shareholder	Latest Holding
Entrust	75.1%

Source: NZX, Forsyth Barr analysis, NOTE: based on SPH notices only

Source: Forsyth Barr analysis

Figure 5. International valuation comparisons

Company	Code	Price Mkt Cap		P	E	EV/EE	EV/EBITDA		EV/EBIT	
(metrics re-weighted to reflect VCT's bal-	(m)	2021E	2022E	2021E	2022E	2021E	2022E	2022E		
Vector	VCT NZ	NZ\$4.07	NZ\$4,053	24.5x	26.9x	11.4x	11.2x	20.5x	20.5x	4.1%
APA GROUP	APA AT	A\$9.17	A\$10,820	35.1x	30.4x	12.5x	11.9x	20.9x	19.5x	5.7%
AUSNET SERVICES	AST AT	A\$1.67	A\$6,329	19.0x	20.9x	12.7x	12.8x	20.8x	21.4x	5.8%
CHORUS*	CNU NZ	NZ\$7.77	NZ\$3,473	>50x	>50x	9.5x	9.4x	27.3x	27.8x	3.9%
SPARK INFRASTRUCTURE GROUP	SKI AT	A\$2.06	A\$3,580	>50x	>50x	6.3x	7.2x	15.1x	16.9x	5.9%
			Compco Average:	27.1x	25.6x	10.3x	10.3x	21.0x	21.4x	5.3%
EV = Current Market Cap + Actual Net Debt			VCT Relative:	-10%	5%	11%	8%	-3%	-4%	-24%

Source: *Forsyth Barr analysis, Bloomberg Consensus, Compco metrics re-weighted to reflect headline (VCT) companies fiscal year end

Figure 6. Consensus EPS momentum (NZ\$)

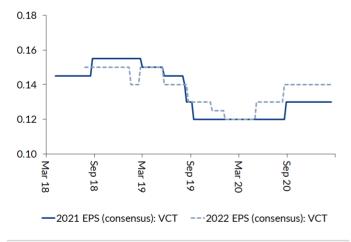
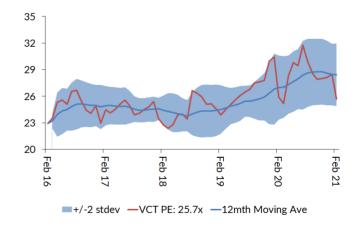


Figure 7. One year forward PE (x)



Source: Forsyth Barr analysis Source: Forsyth Barr analysis

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